

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 56
Report Date: 3/21/2014
Final Job Status: GAS
Final Report? Yes

ELL HEADER INFORMATION

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300E7665-10126-45		License No. EL 470	
Orig KB/RT (m) 273.40	Ground Elevation (m) 268.20	KB-Grd (m) 5.20	KB-CF (m) 5.40	KB-TF (m) 4.22	Total Depth (mKB) 2,910.00
					PBTD (All) (mKB) Original Hole - 2,877.30

JOB INFORMATION

Job Category COMPLETIONS	Primary Job Type INITIAL COMPLETION	Secondary Job Type RIGLESS	Total Field Estimate (Cost) 21,945,332.75
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Objective

Hydraulically fracture and flow test as part of the 2014 Canol Exploration Program

Actual Start Date 1/25/2014 00:00	End Date 3/28/2014 08:00	Abandon Date	Responsible Grp 1 coved	Responsible Grp 2 lagartn	Responsible Grp 3 Chris Kendall
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AFE COST SUMMARY

AFE / RFE / Maint.# 10351695	Total AFE Amount (Cost) 2,111,000.00	Total AFE + Supp Amount (Cost) 2,111,000.00	Total Field Estimate (Cost) 2,318,381.14	AFE-Field Estimate (Cost) -207,381.14
AFE / RFE / Maint.# 10359413	Total AFE Amount (Cost) 16,997,500.00	Total AFE + Supp Amount (Cost) 20,641,514.00	Total Field Estimate (Cost) 19,626,951.61	AFE-Field Estimate (Cost) 1,014,562.39

DAILY INFORMATION

Report Start Date 3/21/2014 06:00	Report End Date 3/22/2014 06:00	Daily Cost Total (Cost) 42,639.00	Cumulative Cost (Cost) 21,105,183.85	Personnel Regular Hours (hr) 250.00
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Daily Contacts

Completion Engineer, Theorn LaGarde, 403-710-9753; WS Superintendent, Derrick Cove, 780-831-1314; WS Supervisor, Chris Kendall, 780-518-3284; WS Supervisor, Myles Hahn, 780-402-0500; WS Supervisor, Michael Short, 403 348-7127; WS Supervisor, Chris Tucker,

Rig
Weatherford, FS 463

Tubing Pressure (kPa) 9,332	Casing Pressure (kPa) 9,394	Weather Clear	Temperature (°C) -22	Lease Condition Ice Pad
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Last 24hr Summary

Finished rig out of all Weatherford testing equipment. Moved all test equipment off location with bed truck to KM 27.5 rack site. Started to remove and stack swamp mats. Cleaned and readied shacks to be rigged out in the AM. Begin cleaning snow and ice from tank farm containment.

All pressures at 06:00am

IP=9332kPa

SICP=9394kPa

24hr Forecast

Rig out and haul out shacks. Continue to dehydrate blowback fluid.

DAILY TIME LOG

Start Time	End Time	Dur (hr)	Time P.T.-X	Operation
06:00	07:00	1.00	P	06:00 WSS Shift Change. 06:30 Crew change. Held a daily safety and operations meeting with all personnel. Reviewed and discussed CPC PJHA regarding rig out of test equipment and all associated hazards. Performed cross shift with night crews.
07:00	13:00	6.00	P	Filled all 5 dehydrators and continued to dehydrate blowback water. Rigged out NOV 250Kva generator. Rigged out all lights around test equipment and wrapped up all power cords. Rigged off Real time gauges and support equipment. Pumped methanol through casing valve and wing valve on wellhead (sides with SCADA pressure gauges). Sucked all fluid out of boiler put into dehydrators. Finished rig out of all Weatherford test equipment. Double checked all load securement.
13:00	18:00	5.00	P	Utilized bad truck to load and haul all Weatherford test equipment to km 27.5 rack site. Hauled HD boiler to rack site. Stacked HRN matting in corner of location (4 8x40s + 2 8x20s). Utilized loader and started to remove and stack swamp mats from flare stack area.
18:00	19:00	1.00	P	18:00 WSS shift change. 18:30 crew shift change. Held pre-job safety and operations meeting with all services. Review and discuss CPC PJHA on rigging out equipment and associated hazards. Perform daily walk around lease inspections and checks.
19:00	06:00	11.00	P	PBN vac truck fill Horizon dehydrators. Weatherford testers continue to clean/tidy lease/wellsite shacks. Break up ice and snow from tank farm containment to ready for liner removal, dehydrate snow from tank farm.

FLUID SUMMARY

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	0.00	16.63			4,805.81
PRODUCED OIL	0.00	0.00	0.00	0.00	-53.08

DAILY COST

BU Desc	Vendor	Activity Code	Amount (Cost)
Rig Camp	***VENDOR NOT LISTED***	E500	500.00
Surface Completion Equipment Rental	BOREALIS COMMUNICATIONS INC	Q300	715.00
Service Rig	CONOCO	E120	4,200.00
Surface Completion Equipment Rental	CORNERSTONE OILFIELD SERVICES LTD	Q300	180.00
Surface Completion Equipment Rental	CORNERSTONE OILFIELD SERVICES LTD	Q300	170.00
Surface Completion Equipment Rental	CORNERSTONE OILFIELD SERVICES LTD	Q300	170.00
Service Rig	CORNERSTONE OILFIELD SERVICES LTD	E120	1,700.00